

# **ALTOSONIC V LNG**

# 5-Beam ultrasonic flow meter for custody transfer of LNG

- The successor to shore tank and ship tank inventory measurement.
- Provides guaranteed 0.3% OIML-approved accuracy for true custody transfer independent of external influences such as tank geometry, strapping tables, or ambient conditions.
- Automatic LNG flow detection for accurate flow measurement of billable product
- Cryogenic design for highest available accuracy





# It's time to consider a good and reliable custody transfer metering system for LNG ...

Now you can rely on an LNG metering system from the inventor of multi-beam custody transfer metering that offers the highest and consistently available accuracy that is independent of unknown and uncorrected variables such tank geometry and ambient temperatures.

#### Accurate

Reduces give-away though accurate and correct measurement [10 times more accurate than existing tank inventory systems]

#### • Universal multi-product

Multi-beam means you can use one off-loading meter to discharge various ships with varying product of different calorific values from various origins When used at loading origin and off-loading destination it can reliably measure boil off and loss in transit

#### • Reliable

Multi-beams not only provide product differentiation, they also provide multiple built-in redundancy ensuring no drop in metering availability

#### • Cost-conscious

The straight tube internal design causes no pressure drop and therefore lowest discharging costs. Auto detection of LNG as opposed to boil off, with automatic start of measurement for true discharge quantities.

#### • Safe

No chance of flash gasification in meter causing increased gas in receiving tanks.

No other system available provides as many advantages as ALTOSONIC V LNG

### The design ensures better accuracy

#### ALTOSONIC V LNG

#### - Custody-transfer ultrasonic flow meter

KROHNE is the company with the longest experience in multi-beam ultrasonic flow measurement. Our cryogenic measurement experience goes back many years. This led to the development of the ALTOSONIC V LNG as more accurate replacement for tank inventory measurement.

#### - The internal design makes the difference

Regular ultrasonic liquid flow meters can measure LNG. But our customers wanted more accuracy, more reliability, more trustability. Features they are accustomed to from KROHNE.

- Full bore measuring tube to avoid gasification or density changes
- Specially isolated transducers to prevent crosstalk and maximise signal strength
- Special transducer windows to maximize contact with product and reception of transmitted beam, again for better signal quality
- · Experience-based algorithms for perfect determination of flow from signals and therefore maximum accuracy
- Redundant beams ensure permanent availability throughout the tanker discharge

#### Award-winning technology

At the 2009 Expogaz exhibition in Lyon, France, ALTOSONIC V LNG was awarded the First Prize in the category of technological advancement. The judges found that the unique transducer construction with its anticrosstalk feature went further than ever before to ensuring the best possible measurement under cryogenic conditions.







Fully tested by NIST, Germany's PTB and the NMi in the Netherlands.

ALTOSONIC V LNG is certified to -200°C

# Translations by RACHEE Abanetur Physikalisch-Technische Bundesanstalt Browwith and Berlin 3. SUPPLEMENT assisting to Describe Neth C. Anne 16.9 to EC-TYPE-EXAMINATION CERTIFICATE PTB 01 ATEX 2012 X Business Texas Lega 1975 200 Fds. LPS 000 Fnd0-Es, LPS 000

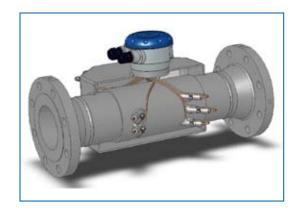








# Design features for better accuracy and reliability.



#### Straight body - full-bore metering tube

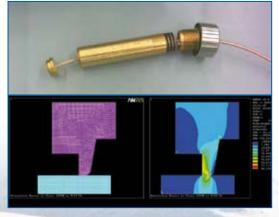
Tankers are discharged as quickly as possibly, since time is money. The full-bore design of the ALTOSONIC V LNG ensures absolutely no change in flow conditions from the pipeline through the meter and beyond. There is no pressure loss nor flow rate deviations. The result is consistently accurate metering, without any risk of in-line gasification.



#### Anti-crosstalk transducers - higher accuracy

Under severe cryogenic conditions a normal transducer would leak the signal around the meter body to the opposite transducer. This would result in a much higher noise, and make measurement less sensitive.

ALTOSONIC V LNG overcomes this by a unique acoustic shielding that prevents acoustic leakage outside the transducer.



#### Ultracontact window - maximum signal

Contact between the LNG and the piezo-generated signal would fall at cryogenic temperatures if you use a normal transducer- The ALTOSONIC V LNG transducers have specially researched laminar window materials whose Young's modulus and conductivity properties are optimized for LNG at -163°C. There is no signal deterioration, no drop-outs, and no noise.

The better the signal, the better the measurement.





# ALTOSONIC V LNG

# From liquefaction to de-gasification

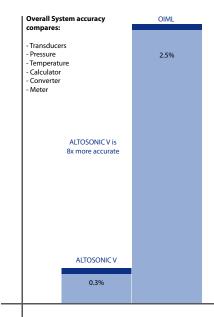
ALTOSONIC V LNG ultrasonic custody-transfer flow meter can be used along the entire chain:

- Liquefaction plant
- LNG Tanker loading
- LNG Tanker off-loading
- De-gasification
- Also as part of a Leak Detection and localisation system

Values obtained at one site are comparable 1:1 with values obtained with any ALTOSONIC V LNG anywhere in the world.

Thus you can obtain an accurate measurement of plant output, accurate boil-off figures, accurate off-loading to intermediate storage and accurate feed to the de-gasification plant - therefore maximum plant efficiency.

There is no variables such as tank geometry, strapping tables, environmental or geographic issues.



#### ALTOSONIC V LNG

# Performance that pays off

Numerous authorities have attested the excellent accuracy of ALTOSONIC V LNG. It is more accurate than all currently available standards and a factor of min. 8 times more accurate than standard inventory procedures.

The pay-off is less give-away, more accurate billing, standardised measurement throughout the world from the liquefaction plant to de-gasification.

Years of experience confirm the quality of the ALTOSONIC V and the consistent accuracy that remains stable for decades. (Vigdis field unmanned metering station in the North Sea, data between 1998 and 2009)

ALTOSONIC V LNG Accuracy					
Certificate number TC7485					
MID directive	2004/22/EC				
Diameter range	up to 24 inch (higher on request)				
Flow range	1:50				
Minimum velocity	0.2 m/s				
Viscosity range	0.1 to 400 cSt				
Minimum temperature	-200 °C				
Accuracy	+/- 0.2 % during initial calibration				

#### Tank inventory versus custodytransfer flow measurement

A typical tanker has a capacity of 125,000 m<sup>3</sup>.

A typical voyage tanker lasts 20 days.

A tanker can do around 10 round-trips per year including the time for waiting and discharge.

Each tanker transports 1.25 million m³ per year.

#### Flow accuracy is 8 times more accurate than inventory accuracy.

Tank inventory 2.5% ALTOSONIC V LNG 0.3%

The difference is 27,500 m<sup>3</sup> per tanker per year US \$ 3 million at current spot prices!



Approvals			
Custody transfer			
MID approval Measuring Instrument Directive, MID 005, 2004/22/EC			
OIML	R-117-1 Class 0.3		
API	Chapter 5.8 Section 8		
National approvals	Over 20 national approvals world wide i.e. ONML (Algeria), BEV (Austria), ANP (Brazil), INMETRO (Brazil), LNE (France), JJG 1030 (China), PTB (Germany), Legal Metrology Dept. (India), Migas (Indonesia), UTIF (Italy), SIRIM (Malaysia), CENAM (Mexico), Justervesne (Norway), DTI (United Kingdom), NMi (Netherlands), DPR (Nigeria), NOC (Libya):		
GOST	Gosstandart approval for Russia		
ATEX			
UFS-V	PTB 01 ATEX 2012 X (part of the UFS 500 approval) II 2 G EEx ib IIC T6T4		
UFC-V	KEMA 02 ATEX 2168 II2 G EEx [ib] IIB T5		

Performance	
Measurement parameters	Actual volume flow rate and totalised volume
Maximum measuring range	-10 m/s < velocity < +10 m/s (-66 ft/s < velocity < +66 ft/s)
Minimum measuring range	0.2 m/s
Diameter range	4 40 inch
Viscosity range	0.1 400 cSt (higher viscosities on request)
Density range	200 1200 kg/m3
Zero stability	< 0.2 mm/s
Accuracy	< 0.2 % of measured value for 1 m/s to 10 m/s
Repeatability	OIML ± 0.06 %
Uncertainty	± 0.027 % (95 % confidence level)

Installation requirements	
General	Process conditions are always required and must be forwarded and discussed with KROHNE specialists.
Position	The flow meter can be installed in a horizontal or vertical position. In a horizontal pipeline the transducers need to be installed in a horizontal plane.
Completely filled sensor	The UFS-V sensor needs to be installed at a location in which a completely filled pipeline is guaranteed.
Flow conditioning	Inlet: Minimum standard requirements are 10D straight inlet pipe section with integrated ISO pipe bundle or if no presence of swirl 20D inlet is sufficient. Outlet: On the outlet a minimum of 3D straight pipe section is required
Bush guides	The UFS-V sensor and inlet pipe section are provided with "bush guides" to guarantee optimum installation on site.
Zero checking	Zero setting is NOT required with KROHNE ultrasonic flow meters.
Cavitation	Sufficient back pressure is required to avoid cavitation.
Water in oil (well mixed)	6 % @ > 1 m/s
Maximum air/gas content	Standard < 2% (Vol.), for higher content < 15% consult KROHNE
Maximum solid content	Standard < 5% (Vol.), for higher content consult KROHNE
Humidity	Maximum 95 % humidity for all components

Materials	
UFS	
Flanges	Stainless steel AISI 316 L (1.4404)
Measuring tube	Stainless steel AISI 316 L (1.4404)
Housing	Stainless steel AISI 316 L (1.4404)
Connection box	Stainless steel AISI 316 L (1.4404)
UFC	
Ex-d housing	Copper free aluminium, AISI 12 according to ISO 3522 – 81 (other materials on request)
Inlet & Outlet section	
Flanges/pipe	Carbon steel ASTM A105 / Carbon steel ASTM A106 (other materials on request)
Flow conditioner	Stainless steel
Finish UFS, UFC and in/outlet see	ctions
Standard	KROHNE silver
Optional	KROHNE offshore paint
Protection category	
UFP	IP 67 equal to NEMA 4/4X/6 to IEC 529
UFC	IP 67 equal to NEMA 4/4X/6 to IEC 529
Sizes	
UFS-V sizes	up to 40"
Pressure class	
Standard	150 lbs, 300 lbs, 600 lbs (higher pressure ratings on request)
Sensor cable	
Connection	M20 x 1,5 or ½" NPT or PF ½
Length (UFS to UFC)	5, 10, 15, 20, 25 or 30 metres

Certified temperature ranges								
	0	С	0	F				
	minimum	maximum	minimum	maximum				
Process								
Standard	-40	150	-40	302				
Extended	-200	250	-328	482				
Ambient	Ambient							
UFS-V	-40	60	-40	140				
UFC-V ATEX	-40	60	-40	140				
UFC-V OIML	-40	70	-40	158				
UFC-V FM	-20	60	-40	140				
UFC-V LT	-55	60	-67	140				
UFP-V	5	40	41	104				

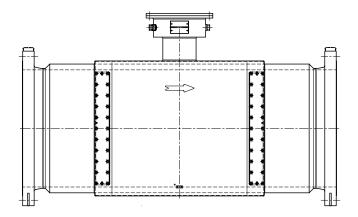
Flow ranges	0.2 m/s 0.7 ft/s	10 m/s 33 ft/s	0.2 m/s 0.7 ft/s	10 m/s 33 ft/s	0.2 m/s 0.7 ft/s	10 m/s33 ft/s	
Size (inch)	m3/hr	m3/hr	GPM	GPM	BBL/hr	BBL/hr	
4	5.6	280	25	1230	35	1760	
6	12.6	630	55	2770	80	3960	
8	22.6	1130	100	4980	140	7120	
10	36	1800	160	7900	225	11300	
12	50	2500	220	11000	315	15700	
14	70	3500	310	15400	440	22000	
16	90	4500	400	19800	565	28280	
18	114	5700	500	25100	715	35850	
20	140	7000	616	30800	880	44000	
24	200	10000	880	44000	1255	62850	

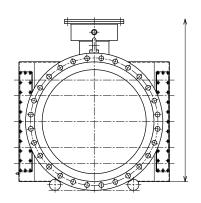


#### ALTOSONIC V LNG skid-mounted

KROHNE Oil & Gas provide solutions to LNG measurement, from concept to completion. From metering to supervisory for both gas and liquid.

Ask for our comprehensive Corporate brochure and details on Total systems and solutions for the LNG industry.





Dimensi	Dimensions (metric)								
ASME		ALTOSONIC V Sensor (UFS)					Spool piece		
150 lbs						10 D inlet	5 D outlet	7 D outlet	
Size (inch)	Length (inch)	ID (inch)	Height (inch)	Width (inch)	Weight (lbs)	Weight (lbs)	Weight (lbs)	Weight (lbs)	
16	1300	388	623	650	600	574	292	367	
18	1400	438	668	700	860	759	357	451	
20	1500	483	729	750	960	1123	438	555	
24	1800	575	813	813	1050	1335	623	792	
300 lbs									
Size (inch)	Length (inch)	ID (inch)	Height (inch)	Width (inch)	Weight (lbs)	Weight (lbs)	Weight (lbs)	Weight (lbs)	
16	1300	381	648	650	690	668	385	460	
18	1400	435	711	700	900	883	481	575	
20	1500	483	775	750	1120	1275	589	707	
24	1800	575	914	750	1300	1612	901	1070	

Dimensions (imperial)								
ASME	ALTOSONIC V Sensor (UFS)					Spool piece		
150 lbs						10 D inlet	5 D outlet	7 D outlet
Size (inch)	Length (inch) ID (inch) Height (inch) Width (inch) Weight (lbs) \(\begin{array}{cccccccccccccccccccccccccccccccccccc						Weight (lbs)	Weight (lbs)
16	512	153	245	256	1320	1263	642	807
18	551	172	263	276	1892	1670	785	992
20	591	190	287	295	2112	2471	964	1221
24	709	226	320	320	2310	2937	1371	1742
300 lbs								
Size (inch)	Length (inch)	ID (inch)	Height (inch)	Width (inch)	Weight (lbs)	Weight (lbs)	Weight (lbs)	Weight (lbs)
16	512	150	255	256	1518	1470	847	1012
18	551	171	280	276	1980	1943	1058	1265
20	591	190	305	295	2464	2805	1296	1555
24	709	226	360	295	2860	3546	1982	2354

Other sizes on request

#### **Systems**

- Flow Meters for Custody Transfer
- Liquid Flow Metering Systems
- Gas Flow Metering Systems
- Wet Gas Metering Systems
- Provers & Master Meters
- Flow Computing, Supervisory Software & Analyzer Management
- Calibration Systems
- Tank Inventory & Management Systems
- Analyzer Houses and Shelters
- Loading & Off-loading Systems
- Leak Detection and Localisation Systems
- Revamps & Upgrades
- Testing, Installation, Commissioning, Service
- Training

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#### **Products**

- Gas Ultrasonic Flow Meters for Custody Transfer
- Liquid Ultrasonic Flow Meters for Custody Transfer
- Mass Flow Meters for Custody Transfer
- Venturis for Wet Gas Metering
- Prover sphere detectors
- Flow Computers
- Supervisory Systems
- Meter Validation Software Packages
- Electromagnetic Flow Meters
- · Level Measuring Instruments
- Variable Area Flow Meters
- Temperature Measuring Instruments
- Pressure Measuring Instruments
- Analyzers
- Vortex Flow Meters
- Flow Controllers



